

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	188,992	--	--	77,582	22,285	14,629	-5,741	268,418	40,811	0	881,715
Hydrocarbon Gas Liquids	64,395	-18	9,870	115	20,052	--	-6,415	12,004	35,048	53,777	139,797
Natural Gas Liquids	64,395	-18	3,269	--	19,716	--	-6,715	12,004	35,048	47,025	135,075
Ethane	27,636	--	202	--	--	--	959	--	4,836	36,393	52,047
Propane	19,538	--	5,174	--	6,502	--	-449	--	25,576	6,087	34,728
Normal Butane	3,396	--	-1,671	--	1,757	--	-5,693	5,119	4,563	-507	31,418
Isobutane	7,135	--	-436	--	432	--	-1,058	3,330	56	4,803	6,027
Natural Gasoline	6,690	-18	--	--	-3,325	--	-474	3,555	17	249	10,855
Refinery Olefins	--	--	6,601	115	--	--	300	--	--	6,752	4,722
Ethylene	--	--	8	--	--	--	0	--	--	8	0
Propylene	--	--	6,992	--	--	--	120	--	--	7,208	4,134
Butylene	--	--	-377	115	--	--	180	--	--	-442	588
Isobutylene	--	--	-22	--	--	--	0	--	--	-22	0
Other Liquids	--	3,914	--	13,231	-56,581	2,046	-3,762	-48,225	13,693	904	122,399
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	3,914	--	358	4,701	4,352	-51	9,187	4,189	0	6,934
Hydrogen	--	--	--	--	--	4,393	--	4,393	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,399	--	344	--	-313	160	--	2,270	0	1,641
Renewable Fuels (including Fuel Ethanol)	--	1,515	--	--	4,701	286	-211	4,794	1,919	0	5,293
Fuel Ethanol	--	780	--	--	4,647	686	-191	4,396	1,908	0	3,873
Renewable Fuels Except Fuel Ethanol	--	735	--	--	54	-400	-20	398	11	0	1,420
Other Hydrocarbons	--	--	--	14	--	-14	--	--	--	0	--
Unfinished Oils	--	--	--	12,847	-42	--	-2,067	7,451	6,517	904	44,057
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	26	-61,240	-2,306	-1,647	-64,860	2,987	0	71,395
Reformulated	--	--	--	--	-12,035	3,514	-804	-7,724	7	0	10,308
Conventional	--	--	--	26	-49,205	-5,820	-843	-57,136	2,980	0	61,087
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	-3	--	0	13
Finished Petroleum Products	--	--	241,439	4,396	-53,540	2,386	-2,225	--	88,081	108,825	103,367
Finished Motor Gasoline	--	--	74,674	--	-7,053	1,620	-88	--	28,543	40,786	8,539
Reformulated	--	--	14,095	--	--	-3,893	--	--	--	10,202	--
Conventional	--	--	60,579	--	-7,053	5,513	-88	--	28,543	30,584	8,539
Finished Aviation Gasoline	--	--	247	--	-586	--	11	--	--	-350	387
Kerosene-Type Jet Fuel	--	--	25,720	125	-14,944	--	-317	--	4,466	6,752	15,144
Kerosene	--	--	40	--	--	--	13	--	508	-481	125
Distillate Fuel Oil	--	--	91,142	475	-31,112	765	-1,568	--	36,205	26,633	39,463
15 ppm sulfur and under	--	--	82,509	--	-29,076	765	-1,990	--	31,543	24,645	33,531
Greater than 15 ppm to 500 ppm sulfur	--	--	3,406	--	-130	--	-185	--	3,500	-39	1,469
Greater than 500 ppm sulfur	--	--	5,227	475	-1,906	--	607	--	1,162	2,027	4,463
Residual Fuel Oil ⁷	--	--	5,813	1,295	919	--	-1,076	--	4,474	4,629	18,686
Less than 0.31 percent sulfur	--	--	976	243	80	--	-240	--	NA	NA	1,164
0.31 to 1.00 percent sulfur	--	--	394	171	62	--	121	--	NA	NA	4,510
Greater than 1.00 percent sulfur	--	--	4,443	881	777	--	-957	--	NA	NA	13,012
Petrochemical Feedstocks	--	--	7,595	676	103	--	103	--	--	8,271	2,425
Naphtha for Petro. Feed. Use	--	--	4,951	625	82	--	-30	--	--	5,688	1,451
Other Oils for Petro. Feed. Use	--	--	2,644	51	21	--	133	--	--	2,583	974
Special Naphthas	--	--	1,285	451	-47	--	141	--	--	1,548	899
Lubricants	--	--	4,693	1,058	-729	--	720	--	2,163	2,139	7,861
Waxes	--	--	119	60	--	--	-4	--	31	152	199
Petroleum Coke	--	--	15,210	234	272	--	251	--	10,922	4,543	5,343
Marketable	--	--	11,609	234	272	--	251	--	10,922	942	5,343
Catalyst	--	--	3,601	--	--	--	--	--	--	3,601	--
Asphalt and Road Oil	--	--	2,297	--	-324	--	-371	--	760	1,584	3,923
Still Gas	--	--	10,763	--	--	--	--	--	--	10,763	--
Miscellaneous Products	--	--	1,841	22	-39	--	-40	--	8	1,856	373
Total	253,387	3,896	251,309	95,324	-67,784	19,060	-18,143	232,197	177,633	163,506	1,247,278

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy